

**Table 5. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-November 2002**

(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b> .....	E 5,810	—	9,086	107	64	0	14,929	10	0
<b>Natural Gas Liquids and LRGs</b> .....	1,892	690	184	—	11	—	436	57	2,263
Pentanes Plus .....	303	—	11	—	(s)	—	198	(s)	115
Liquefied Petroleum Gases .....	1,589	690	173	—	10	—	238	56	2,148
Ethane/Ethylene .....	705	25	(s)	—	7	—	0	0	723
Propane/Propylene .....	551	570	139	—	-16	—	0	45	1,231
Normal Butane/Butylene .....	131	96	26	—	15	—	113	12	114
Isobutane/Isobutylene .....	202	-1	7	—	4	—	125	0	79
<b>Other Liquids</b> .....	110	—	789	—	(s)	—	896	66	-63
Other Hydrocarbons/Oxygenates .....	347	—	63	—	(s)	—	377	33	0
Unfinished Oils .....	—	—	400	—	1	—	465	0	-67
Motor Gasoline Blend. Comp. ....	-236	—	326	—	-2	—	58	33	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	(s)	—	-4	0	4
<b>Finished Petroleum Products</b> .....	306	16,521	1,333	—	-99	—	—	820	17,438
Finished Motor Gasoline .....	306	8,148	497	—	-8	—	—	118	8,840
Reformulated .....	—	2,671	228	—	-26	—	—	6	2,920
Oxygenated .....	693	203	0	—	1	—	—	(s)	895
Other .....	-387	5,273	268	—	17	—	—	112	5,025
Finished Aviation Gasoline .....	—	18	1	—	-1	—	—	0	19
Jet Fuel .....	—	1,510	107	—	2	—	—	14	1,601
Naphtha-Type .....	—	(s)	0	—	(s)	—	—	6	-6
Kerosene-Type .....	—	1,510	107	—	2	—	—	8	1,607
Kerosene .....	—	54	5	—	-1	—	—	20	40
Distillate Fuel Oil .....	—	3,558	242	—	-59	—	—	107	3,753
0.05 percent sulfur and under .....	—	2,586	100	—	-30	—	—	48	2,667
Greater than 0.05 percent sulfur ...	—	972	143	—	-30	—	—	59	1,085
Residual Fuel Oil .....	—	596	203	—	-16	—	—	175	640
Naphtha For Petro. Feed. Use .....	—	231	66	—	1	—	—	0	296
Other Oils For Petro. Feed. Use .....	—	148	146	—	(s)	—	—	0	295
Special Naphthas .....	—	51	16	—	(s)	—	—	15	52
Lubricants .....	—	173	6	—	-9	—	—	33	155
Waxes .....	—	18	3	—	1	—	—	3	16
Petroleum Coke .....	—	781	13	—	1	—	—	329	463
Asphalt and Road Oil .....	—	505	29	—	-8	—	—	5	536
Still Gas .....	—	669	0	—	0	—	—	0	669
Miscellaneous Products .....	—	62	(s)	—	-1	—	—	(s)	63
<b>Total</b> .....	8,118	17,211	11,392	107	-24	0	16,261	953	19,638

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."